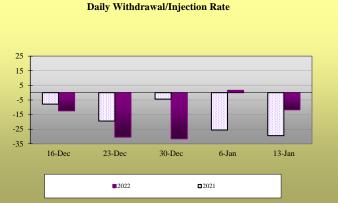
## **Weekly Natural Gas Report** EIA STATISTICS<sup>1</sup> REPORTED GAS IN STORAGE DAILY WITHDRAWAL/INJECTION Week 2021 Week South Central<sup>2</sup> East<sup>3</sup> Midwest<sup>4</sup> Mountain<sup>5</sup> Pacific<sup>6</sup> 2022 2021 Ending Change Total Change Change 23-Dec 747 899 166 165 (19.43) 1136 3112 (213)3226 (136)(30.43)(18.00)30-Dec 1040 691 839 157 165 2891 (221)3195 (31.57)(4.43)(31)(1.14)700 153 160 2902 (25.57)6-Jan 1067 823 11 3016 (179)1.57 33.14 13-Jan-23 1069 662 785 147 157 2820 (82)2810 (206)(11.71)(13.29)(29.43)20-Jan 2591 (219)(31.29)27-Jan 2323 (268)(38.29)3-Feb 2101 (222)(31.71)



Total Working Gas Design Capacity Utilization<sup>7</sup>



| RIG COUNTS 8                 |     |             |       |          |                |                |  |
|------------------------------|-----|-------------|-------|----------|----------------|----------------|--|
| Producing:                   | Oil | Natural Gas | Misc. | US Total | Percentage Oil | Percentage Gas |  |
| Latest Week                  | 623 | 150         | 2     | 775      | 80.4%          | 19.4%          |  |
| Prior Week                   | 618 | 152         | 2     | 772      | 80.1%          | 19.7%          |  |
| Year Ago                     | 492 | 109         | 0     | 601      | 81.9%          | 18.1%          |  |
| HEATING DEGREE DAY SUMMARY 9 |     |             |       |          |                |                |  |

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|     |       |     |    |       |     |     |          |  |

For the week ending 14-Jan-2023

|               | Latest |        | Percent of |
|---------------|--------|--------|------------|
| City          | Week   | Normal | Normal     |
| BOSTON        | 200    | 249    | 80.3%      |
| NEW YORK      | 171    | 227    | 75.3%      |
| WASHINGTON    | 163    | 209    | 78.0%      |
| CHICAGO       | 202    | 301    | 67.1%      |
| MINNEAPOLIS   | 303    | 370    | 81.9%      |
| DALLAS        | 71     | 152    | 46.7%      |
| OKLAHOMA CITY | 136    | 203    | 67.0%      |
| DENVER        | 204    | 250    | 81.6%      |
| SEATTLE       | 109    | 169    | 64.5%      |

<sup>&</sup>lt;sup>1</sup> Statistics as reported by the Energy Information Agency. All figures in Billions of Cubic Feet unless otherwise noted.

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<sup>&</sup>lt;sup>2</sup> South Central region includes TX, OK, KS, LA, MS and AL

<sup>&</sup>lt;sup>3</sup> East region includes all Atlantic Coast states, including OH, PA, VT, and WV

<sup>&</sup>lt;sup>4</sup> Midwest region includes MN, IA, MO, WI, IL, MI, IN, KY and TN

 $<sup>^{5}</sup>$  Mountain region includes ID, NV, MT, WY, UT, AZ, ND, SD, NE, CO, and NM  $\,$ 

<sup>&</sup>lt;sup>6</sup> Pacific region includes WA, OR, and CA

Reported Gas in Storage as a percentage of Working Gas Design Capacity. For explanation of Working Gas Design Capacity see: <a href="https://www.eia.gov/naturalgas/storagecapacity/">www.eia.gov/naturalgas/storagecapacity/</a>

 $<sup>^{\</sup>rm 8}$  As Reported By Baker-Hughes. Miscellaneous includes wells drilling for both Oil and Gas.

<sup>&</sup>lt;sup>9</sup> Heating Degree Days given during winter months, Cooling Degree Days over Summer months. Changeover is as appropriate.